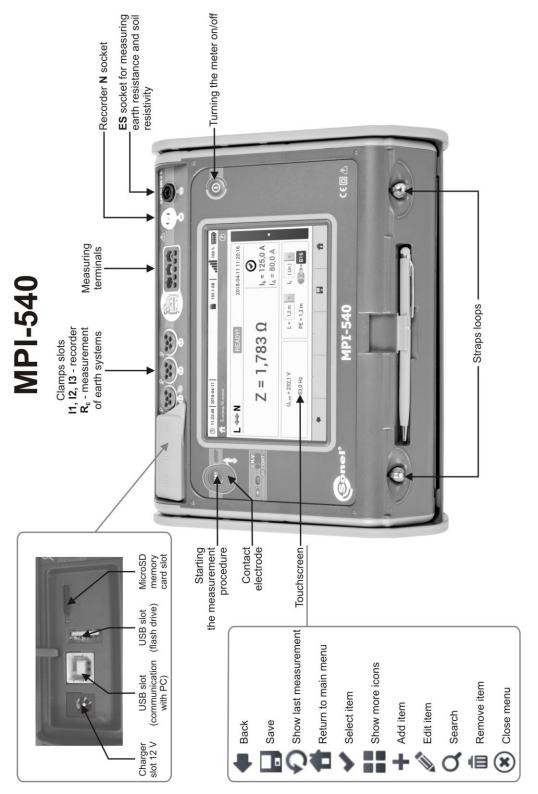


BRIEF USER MANUAL

METER FOR ELECTRICAL INSTALLATION PARAMETERS

MPI-540





BRIEF OPERATING MANUAL

METER FOR ELECTRICAL INSTALLATION PARAMETERS MPI-540



SONEL S.A. Wokulskiego 11 58-100 Świdnica

Full version of the manual is provided on the website www.sonel.pl/en

CONTENTS

1	Security	4
2	? Main menu	5
	2.1 Meter settings	6
	2.2 Measurement settings	
	2.2.1 Sub-menu Measurement Settings	7
	2.3 USB communication	7
	2.4 Regional settings	8
3		
_	3.1 Checking the correctness of PE (protective earth) connections	
	3.2 Measurement of fault loop parameters	10
	3.2.1 Measurement of fault loop parameters in the L-N and L-L circuits	10
	3.2.2 Measurement of fault loop parameters in the L-PE circuit	10 11
	3.2.3 Measurement of fault loop impedance in L-PE circuit protected with a residual curre	ent
	device (RCD)	12
	3.2.4 Measurement of fault loop impedance in IT networks	13
	3.3 Measurement of resistance to earth	14
	3.3.1 Settings of measurements	
	3.3.2 Measurement of resistance to earth using 3P method	
	3.3.3 Measurement of resistance to earth using 4P method	15
	3.3.4 Measurement of resistance to earth using 3P + clamps method	16
	3.3.5 Measurement of resistance to earth using double clamp method	
	3.4 Measuring soil resistivity	
	3.4.1 Settings of measurements	
	3.4.2 Soil resistivity measurements	
	3.5 Measurement of RCD parameters	
	3.5.1 Settings of measurements	
	3.5.2 Measurements in IT networks	
	3.6 Measurement of insulation resistance	
	3.6.1 Settings of measurements	22
	3.7.1 Measurement of resistance	
	mA currentms and equipotential bonding with	
	3.8 Checking sequence of phases	
	3.9 Checking the motor rotation direction	27
	3.10 Illuminance measurements	
4		
4		
	4.1 Functional description	29
	4.2.1 Main menu	
	4.2.1 Main menu	ປີ ວາ
	4.2.3 Help4.2.3	
	4.3 Connecting the measuring system	32 22
	4.3.1 Measuring arrangements	
	4.3.2 Recording configuration	3Z
	4.4 Analyzer settings	
	4.5 LIVE mode of the network	
	4.5.1 Transient waveforms of current and voltages (waveforms)	37
	4.5.2 Timeplot of effective values	37
		07

	4.5.3	"Live" mode - tabular view	
	4.5.4	Vector diagram of fundamental components (phasor)	38
	4.5.5	Harmonics graph/table	39
	4.6 Swi	itching the recording on/off	39
	4.7 Red	cording analysis	39
	4.8 Ene	ergy loss calculator	40
	4.8.1	Functional description	40
	4.8.2	Configuration of the loss calculator	41
5	Memo	ry of the meter	42
	5.1 Mei	mory of measurements	42
	5.1.1	Memory settings	
	5.1.2	Structure of the memory	43
	5.1.3	Entering the measurement result	43
	5.2 Red	corder memory	44
	5.2.1	MicroSD memory card	
	5.2.2	USB external memory (flash drive)	44
	5.2.3	Compatibility with Sonel Analiza software	
	5.2.4	PC connection and data transmission	45
6	Power	r supply	45
	6.1 Moi	nitoring of the battery charge status	4.5
		placing rechargeable batteries	
		arging the rechargeable batteries	
_		· ·	
7	Techn	ical data	46
	7.1 Bas	sic data	47
	7.1.1	Measurement of alternating voltages (True RMS)	47
	7.1.2	Frequency measurement	47
	7.1.3	Measurement of fault loop impedance Z _{L-PE} , Z _{L-N} , Z _{L-L}	47
	7.1.4	Measurement of fault loop impedance Z _{L-PE[RCD]} (without triggering of RCD)	48
	7.1.5	Measurement of parameters of RCD	
	7.1.6	Measurement of resistance to earth R _E	
	7.1.7	Low-voltage measurement of continuity of circuit and resistance	
	7.1.8	Measurement of insulation resistance	
	7.1.9	Light measurements	
	7.1.10 7.1.11	Phase sequence	
		corder data	
	7.2 1	Inputs	
	7.2.1	Sampling and RTC	
	7.2.2	Voltage measurement	
	7.2.3 7.2.4	Measurement of current (True RMS)	
	7.2.4	Frequency measurement	
	7.2.6	Measuring harmonics	55
	7.2.7	Unbalance	
	7.2.8	Power and energy measurement	
8	Fauin	ment	
J		ndard aquinment	56

1 Security

MPI-540 meter is designed for performing check tests of protection against electric shock in AC mains systems and recording mains systems parameters. The meter is used for performing measurements and providing results to determine the level safety of electrical installations. Therefore, in order to provide conditions for correct operation and accuracy of obtained results, the following recommendations must be observed:

- Before you proceed to operate the meter, familiarise yourself thoroughly with this manual and observe the safety regulations and specifications provided by the manufacturer.
- Any application that differs from those specified in this manual may result in a damage to the
 device and constitute a source of danger for the user.
- MPI-540 meters must be operated only by appropriately qualified personnel with relevant certificates authorising the personnel to perform works on electric systems. Unauthorized use of the meter may result in its damage and may be a source of serious hazard to the user.
- Using this manual does not exclude the need to comply with occupational health and safety
 regulations and with other relevant fire regulations required during the performance of a particular type of work. Before starting the work with the device in special environments, e.g. potentially fire-risk/explosive environment, it is necessary to consult it with the person responsible for health and safety.
- It is unacceptable to operate:
 - ⇒ a damaged meter which is completely or partially out of order,
 - ⇒ a meter with damaged insulation,
 - ⇒ a meter stored for an excessive period of time in disadvantageous conditions (e.g. excessive humidity). If the meter has been transferred from a cool to a warm environment with a high level of relative humidity, do not start measurements until the meter is warmed up to the ambient temperature (approximately 30 minutes).
- If the battery is discharged to a level preventing further measurements, the meter displays an appropriate message and then turns off.
- Battery spill and damage to the meter may occur if discharged batteries are left in the meter.
- Before measurement, make sure that test leads are connected to appropriate measuring terminals.
- Do not operate a meter with an open or incorrectly closed battery (accumulator) compartment or power it from other sources than those specified in the present manual.
- Riso meter inputs are electronically protected against overloads (caused by e.g. connecting the meter to a live circuit) up to 463V RMS for 60 seconds.
- Repairs may be performed only by an authorised service point.



NOTE!

Only standard and additional accessories for a given device should be used, as listed in **section 8**. Using other accessories may cause damage to measuring terminals, introduce additional measurement errors and create a risk for the user.



 Due to continuous development of the meter's software, the actual appearance of the display, in case of some of the functions, may differ from the display presented in this operating manual.

2 Main menu

The main screen is available:

- after the meter has been turned on,
- at any time after the icon has been selected on the display (does not apply to the recorder).



Fig. 2.1 Main elements of the screen

1 Name of the active menu

The fact of introducing a change that has not been saved yet is indicated by the * symbol in the screen header.



- 2 Time
- 3 Date
- 4 Main screen
- 5 Free space on the memory card
- If the card is not in the slot, the icon on the screen is crossed out.
- 6 Wireless network signal strength
- 7 Battery discharge indicator
- 8 Active menu help

Tapping a selected main menu item redirects to the sub-menu. Available options:

- Recorder measurement of electrical parameters of the tested network (described in section 4).
- Settings going to the settings of the main functions and parameters of the meter,
- Measurements Selecting the measurement function. The description of individual functions is provided in section 3,
- Memory viewing and managing the saved measurement results (described in section 5).
- Meter information.



A detailed description of individual functionalities is provided in the full version of the manual on the website www.sonel.pl/en.

2.1 Meter settings

The date, time and display brightness can be set from the Meter settings screen.

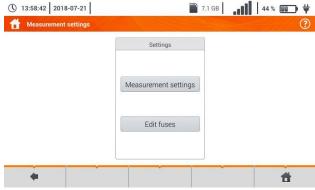




2.2 Measurement settings

From the Measurement settings menu it is possible to edit:

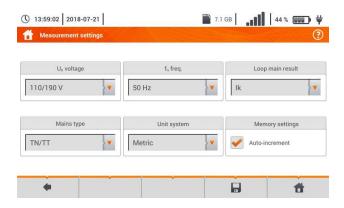
- measurement settings mains parameters,
- fuses database.



2.2.1 Sub-menu Measurement Settings

The option of **Measurement settings** contains the following items:

- mains rated voltage,
- network frequency,
- manner of presentation of fault loop result,
- type of mains for the tested object,
- system of units,
- memory settings (auto-incrementing memory cells).



Before the measurements, select the **mains type** from which the tested object is powered. Then select the mains rated U_n voltage (110/190 V, 115/200 V, 127/220 V, 220/380 V, 230/400 V or 240/415 V). This voltage value is used for calculating the values of prospective short-circuit current.

Determination of **network frequency f** $_{n}$ that is the source of potential interferences, is necessary in order to select a proper measuring signal frequency in resistance to earth measurements. This selection ensures optimum interference filtering. The meter is designed for filtration of interferences generated by 50 Hz and 60 Hz networks.

Setting **Auto-increment** as active (>) places each saved measurement in an automatically created new measurement point.

2.3 USB communication

The B-type USB port built-in in the meter is used to connect the meter to the computer in order to download the data stored in its memory. The data may be downloaded directly from the Windows system or through the software provided by the manufacturer.

In addition, the meter is compatible with PC software.

- Sonel Analysis the software provides support for the meter's recorder and all PQM series analyzers. It enables data reading from the recorder and data analysis,
- Sonel Reader the software is used to retrieve the data saved from the meter memory. In addition, it enables data transfer to the PC, data saving in popular formats and printing.

Detailed information is available from the manufacturer and distributors.

Connect the cable to the USB port of the computer and the type B USB slot of the meter.

Start the programme.

2.4 Regional settings



3 Measurements



WARNING

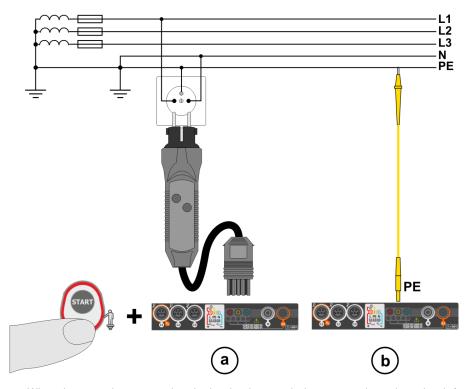
During measurements (fault loop, RCD), do not touch conductive, accessible or foreign parts of the tested electrical installation.



The following tests are available from the **Measurements** menu:

- fault loop impedance (Z_{L-N}, Z_{L-PE}, Z_{L-PE[RCD]} for mains secured with RCD),
- insulation resistance R_{ISO}.
- RCD efficiency (operating current RCD I_A and operate time RCD t_A),
- resistance Rx.
- continuity of connections RCONT,
- phase sequence 1-2-3,
- direction of motor rotations U-V-W,
- resistance to earth R_E,
- soil resistivity Ωm,
- illuminance Lux.

3.1 Checking the correctness of PE (protective earth) connections



When the meter is connected as in the drawing, touch the contact electrode and wait for about **1 second**. If voltage is detected on the PE conductor, the device:

- will display text PE! (installation error, the PE conductor connected to the phase conductor) and
- will generate a continuous audio signal

This option is available for all measuring functions that apply to residual current devices (RCD) and fault loop **except Z_{L-N} measurement**.



WARNING

When phase voltage is detected on PE lead, measurements must be immediately stopped and a fault in the installation must be removed.

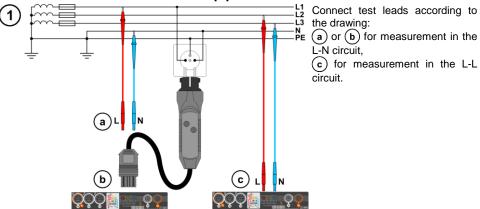


- Make sure to stand on non-insulated ground when measuring. Insulated ground may cause an incorrect test result.
- If the voltage on the PE conductor exceeds the acceptable limit value (approx. 50 V), the meter will signal the fact.

3.2 Measurement of fault loop parameters



3.2.1 Measurement of fault loop parameters in the L-N and L-L circuits





3 Select other settings and perform the measurement using the START button on the device.

3.2.2 Measurement of fault loop parameters in the L-PE circuit

Connect test leads according to Fig. 3.1 or Fig. 3.2.

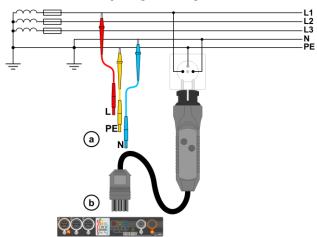


Fig. 3.1 Measurement in L-PE circuit

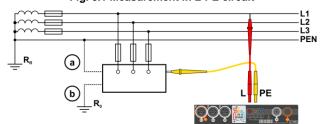


Fig. 3.2 Checking effectiveness of protection against electric shock of the meter housing in case of: (a) TN network or (b) TT network



3 Select other settings and perform the measurement using the **START** button on the device.

3.2.3 Measurement of fault loop impedance in L-PE circuit protected with a residual current device (RCD)

Connect test leads according to Fig. 3.3, Fig. 3.4 or Fig. 3.5.

Fig. 3.3

Measurement in the TN-S system

Fig. 3.4

Measurement in the TT system

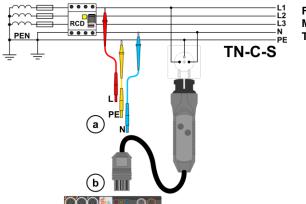


Fig. 3.5 Measurement in the TN-C-S system



3 Select other settings and perform the measurement using the **START** button on the device.

3.2.4 Measurement of fault loop impedance in IT networks

Before performing the measurements select the appropriate network type in the ${\it Measurement}$ settings menu.



NOTE!

- After selecting an IT type network, the function of the contact electrode is **inactive**.
- When attempting to perform the Z_{L-PE} and Z_{L-PE[RCD]} measurement a message will
 appear informing that the measurement is impossible.

The manner of connecting the device to the installation is shown in Fig. 3.6.

The manner of performing the fault loop measurements is described in **section 3.2.1**. Operating voltage range: $95 \ V \dots 440 \ V$.

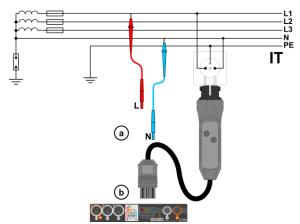


Fig. 3.6 Measurement in the IT system

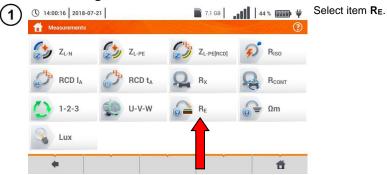
3.3 Measurement of resistance to earth



WARNING

- Measurement of resistance to earth may be carried out if voltage of interferences does not exceed 24 V. Voltage of interferences is measured up to the level of 100 V.
- Over 50V it is signalled as hazardous. The meter must not be connected to voltages exceeding 100 V.

3.3.1 Settings of measurements

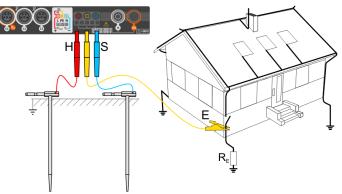


3.3.2 Measurement of resistance to earth using 3P method

The three-pole measuring method is the basic type of resistance to earth measurement.

1 Disconnect earth electrode being tested from the installation of the building.



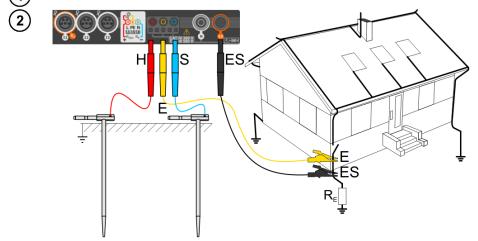


- Drive the current electrode into the ground and connect to the H socket of the meter.
- Drive the **voltage** electrode into the ground and connect to the **S** socket of the meter.
- The earth electrode being tested should be connected to E socket of the meter.
- It is recommended that the tested earth electrode as well as H and S electrodes should be located along one line and at relevant distances, in accordance with the rules of earth measurements.



3.3.3 Measurement of resistance to earth using 4P method

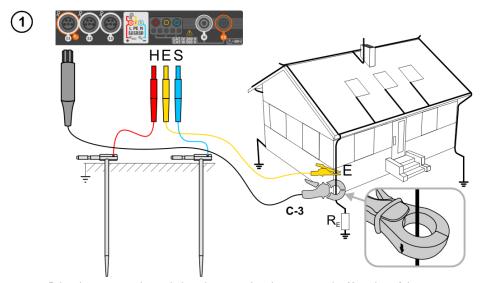
Disconnect earth electrode being tested from the installation of the building.



- Drive the **current** electrode into the ground and connect to the **H** socket of the meter.
- Drive the **voltage** electrode into the ground and connect to the **S** socket of the meter.
- The earth electrode being tested should be connected to E socket of the meter with the lead.
- ES socket should be connected to the tested earth electrode below E lead.
- It is recommended that the tested earth electrode as well as H and S electrodes should be located along one line and at relevant distances, in accordance with the rules of earth measurements.



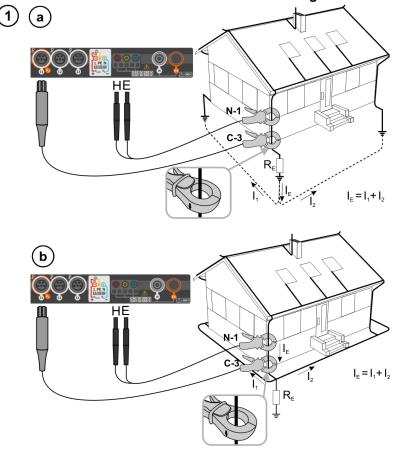
3.3.4 Measurement of resistance to earth using 3P + clamps method



- Drive the current electrode into the ground and connect to the H socket of the meter.
- Drive the **voltage** electrode into the ground and connect to the **S** socket of the meter.
- The earth electrode being tested should be connected to E socket of the meter with the lead.
- It is recommended that the tested earth electrode as well as H and S electrodes should be located along one line and at relevant distances, in accordance with the rules of earth measurements.
- Receiving clamps should be attached to the tested earth electrode below the connection point of E lead.
- The arrow on the clamps must be directed in accordance with the direction of the current flowing into the ground.



3.3.5 Measurement of resistance to earth using double clamp method



- Transmitting clamps and measuring clamps should be attached to the tested earth electrode at a distance of at least 30 cm from each other.
- The arrows on the clamps must be directed in accordance with the direction of the current flowing into the ground.
- Connect the transmitting clamps N-1 to H and E socket.
- Connect the **measuring clamps C-3** to the clamp socket.



3.4 Measuring soil resistivity

For soil resistivity measurements – used as preparation for the designing the earthing system or in geology measurements – a separate function is provided: measurement of soil resistivity ρ This function is identical to 4-pole measurement of earth resistance, however, it contains an additional procedure of entering the distance between the electrodes. The measurement result is the resistivity value, calculated automatically according to the formula applied in Wenner method:

 $\rho = 2\pi LR_E$

where:

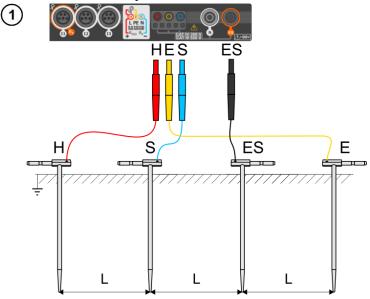
L – distance between the electrodes (all distances must be equal),

R_F - measured resistance.

3.4.1 Settings of measurements



3.4.2 Soil resistivity measurements



- Drive 4 probes into the ground in one line and at equal distances.
- Connect the probes to the meter according to the drawing above.

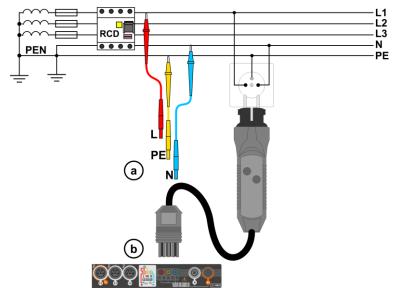


3.5 Measurement of RCD parameters

3.5.1 Settings of measurements



(2) Connect the meter to the installation according to the drawing.



3 Select other settings and perform the measurement using the START button on the device.

3.5.2 Measurements in IT networks

Before performing measurements select the appropriate network type in the main menu (menu **Measurement settings**, **section 2.2.1**).



NOTE!

After selecting an IT type network, the function of the **contact electrode** is **inactive**.

The manner of connecting the device to the installation is shown in Fig. 3.7 and Fig. 3.8.

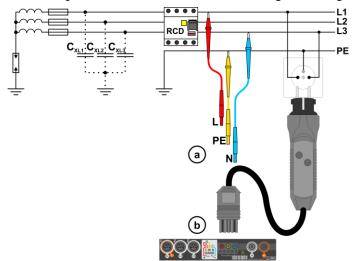


Fig. 3.7 RCD measurement in the IT network. The circuit is closed by the parasitic capacitances $\textbf{C}_{\textbf{x}}$

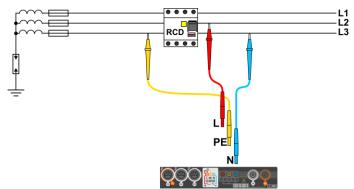


Fig. 3.8 RCD testing without the PE conductor

Operating voltage range: 95 V ... 270 V.

3.6 Measurement of insulation resistance



WARNING

- The tested object must not be live.
- During measurements of insulation resistance, dangerous voltage up to 1 kV occurs at the ends of test leads of the meter.
- It is forbidden to disconnect test leads before the measurement is completed. Failure to obey the above instruction will lead to high voltage electric shock and make it impossible to discharge the tested object.

3.6.1 Settings of measurements



Select item Riso.



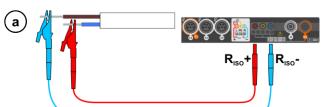
- Connect the meter probe or the adapter which the measurements will be performed with.
 - Select other settings and perform the measurement using the START button.

Items will vary depending on whether the following have been connected to the meter:

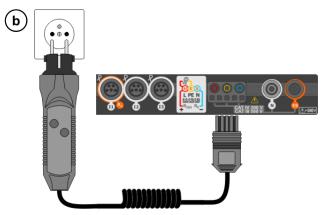
- (a) probes.
- (b) UNI-Shuko adapter,
- c) AutoISO-1000C adapter.



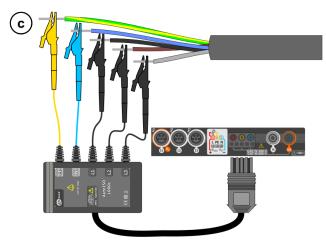
During the measurement the **H.V./REC/CONT.** diode is lit **orange**.



Measurement using probes.



Measurements using UNI-Schuko adapter (WS-03 and WS-04).



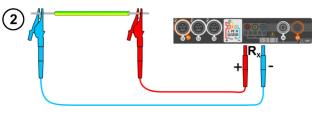
Measurements using AutoISO-1000c adapter.

3.7 Low-voltage measurement of resistance

3.7.1 Measurement of resistance



Select item $\mathbf{R}_{\mathbf{X}}$, to call up the measurement screen.



- Connect the meter to the tested object.
- Measurement starts automatically.
- During the measurement the H.V./REC/CONT. diode is lit green and a sound signal is emitted.



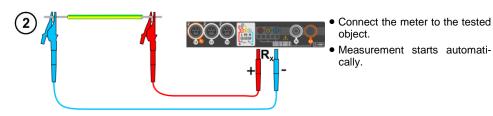
NOTE!

Display of symbols VOLTAGE! indicates that the tested object is live. The measurement is blocked. The meter must be immediately disconnected from the object.

3.7.2 Measurement of resistance of protective conductors and equipotential bonding with ±200 mA current



Select item **R**cont, to call up the measurement screen.





NOTE!

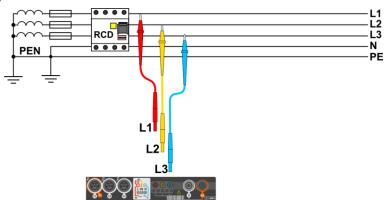
Display of symbols VOLTAGE! indicates that the tested object is live. The measurement is blocked. The meter must be **immediately disconnected from the object**.

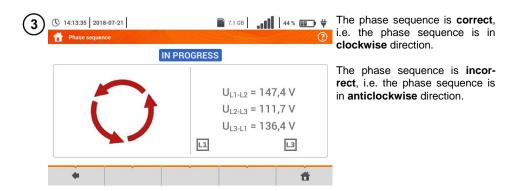
3.8 Checking sequence of phases



Select item **1-2-3**, to call up the measurement screen.

Connect the meter to the installation according to the drawing.

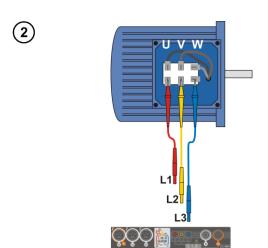




3.9 Checking the motor rotation direction



Select item **U-V-W**, to call up the measurement screen.



- Connect the meter to the motor according to the drawing, i.e. U terminal do input L1, V to L2, W to L3.
- Vigorously rotate the motor shaft to the right.



Arrows on the screen rotating to the right mean that the motor connected to a 3-phase network will rotate the shaft to the right.

Arrows on the screen rotating to the left mean that the motor connected to a 3-phase network will rotate the shaft to the left.

3.10 Illuminance measurements



Select item **Lux meter** to call up the measurement screen.



Connect the optical probe and place it in the tested plane. The meter will show the measurement.

4 Recorder

4.1 Functional description

MPI-540 meter can be used as a 3-phase recorder of power supply parameters. It allows measurement and recording of parameters of 50/60 Hz power networks such as voltage, current, power, harmonics, etc. To switch the meter to power supply quality analyzer mode, select **Recorder** on the main screen.

In this mode it is possible to view the current network parameters (i.a. waveforms, component vectors, tabular data), record average parameter values according to the user settings and analyse the recorded data (timeplots, harmonics, etc.).

The analyzer module uses the following input sockets of the meter:

- three current clamps sockets I1, I2, I3,
- three voltage banana sockets L1, L2, L3 in the multifunctional socket, to which individual voltage phases are connected (max. 550 V relative to earth),
- separate banana socket marked N.



Fig. 4.1 Measuring inputs

Four sockets for current clamps allow the user to connect several types of clamps to measure currents. The following clamps may be connected to them:

- flexible clamps F-1A, F-2A, F-3A of nominal range of 3000 A AC (differing only in terms of the coil perimeter),
- CT clamps: C-4A (range 1000 A AC), C-5A (range 1000 A AC/DC), C-6A (range 10 A AC) and C-7A (range 100 A AC).

The measuring range may be changed by using additional transducers – for example, using a transducer of 10 000 A / 5 A with C-6A clamps the user may measure currents up to 10 000 A.

The recorded data is stored on a removable microSD memory card. The meter also has an internal memory, which is used for storing i.a. configuration files.

Configuration of the recorder consists in that the user only sets the basic parameters: type of network, type of clamps, frequency, averaging period. All data that the meter is able to measure is always recorded. All parameters of the power supply network measured by the meter in the recorder mode are listed below:

- effective voltage.
- · DC components of voltages,
- · effective currents.
- DC components of currents (only using C-5A clamps),
- mains frequency within the range of 40..70 Hz,
- harmonics of voltages and currents (up to 40th),
- total harmonic distortion (THD) THD_F for currents and voltages.

- active, reactive, apparent and distortion power,
- · active positive and negative energies,
- · passive energies consumed and returned,
- · apparent energies,
- power factors (PF)
- unbalance factors of voltages and currents

Some of the parameters are aggregated (averaged) according to the time selected by the user (available settings: 1 s, 3 s, 10 s, 30 s, 1 min, 10 min, 15 min, 30 min) and may be stored on a memory card.

The meter is compatible with PC software *Sonel Analysis*, which also supports other analyzers produced by Sonel. This software allows analysis of the recorded data. The data may be read using the USB cable or directly from a microSD card after inserting it to an external memory card reader connected to PC.

Tab. 4.1 presents a summary of parameters measured by PQM-707, depending on the mains type.

Tab. 4.1. Measured parameters for different network configurations

Network type, channel			1-phase 2-phase				3-phase 4-wire						3-phase 3-wire			
Parameter		L1	N	L1	L2	N	Σ	L1	L2	L3	N	Σ	L12	L23	L31	Σ
U	Effective voltage	٠		٠	•			٠	٠	•			٠	•	٠	
U _{DC}	Voltage constant component	٠		•	•			٠	٠	•			٠	•	٠	
1	Effective current	•		•	•	•		•	•	•	•		•	•	•	
I _{DC}	Current constant component	•	•	•	•	•		•	•	•	•		•	•	•	
F	Frequency	•		•				•					•			
Р	Active power	•		•	•		•	•	•	•		•				•
Q ₁	Reactive power	•		•	•		•	•	•	•		•				● (1)
D, S _N	Distortion power	•		•	•		•	•	•	•		•				
S	Apparent power	•		•	•		•	•	•	•		•				•
PF	Power Factor	•		•	•		•	•	•	•		•				•
THD _F U	Total harmonic distortion voltage	•		•	•			•	•	•			•	•	•	
THD _F I	Total harmonic distortion current	•	•	•	•	•		•	•	•	•		•	•	•	
E _{P+} , E _{P-}	Active energy (consumed and supplied)	٠		•	•		•	•	٠	•		•				•
E _{Q1+} , E _{Q1-}	Reactive energy (consumed and supplied)	•		•	•		•	•	٠	•		•				● (1)
Es	Apparent energy	٠		٠	•		•	•	•	•		•				•
U _{h1} U _{h40}	Voltage harmonic amplitudes	٠		٠	•			٠	٠	•			٠	•	٠	
I _{h1} I _{h40}	Current harmonic amplitudes	٠	•	•	•	•		٠	٠	•	٠		٠	•	٠	
Unbalance U, I	Symmetrical components and unbalance factors											•				•

Explanations: L1, L2, L3 (L12, L23, L31) indicate subsequent phases,

 \boldsymbol{N} is a measurement of I_N current depending on the parameter type,

Σ is the total value for the system.

- (1) In 3-wire networks, the total reactive power is calculated as inactive power N.
- (2) Only consumed energy E_{P+}

4.2 Main elements of the screen

After entering the recorder mode the **Main menu** is displayed. It is available:

- after switching the meter on,
- at any time after the icon has been selected on the display.



Fig. 4.2 Main elements of the recorder screen

- 1 Top bar
- 2 Name of the active menu

The fact of introducing a change that has not been saved yet is indicated by the * symbol in the screen header.

Analyzer settings - Clamps Analyzer settings - Clamps*

- 3 Main window
- 4 Information bar on current network configuration,
- 5 Function icons bar
- 6 Active menu help
 - Visualisation of connection systems
 - Explanation of icons

4.2.1 Main menu

In the central part of the screen, the main window of the recorder is displayed. The default window (shown in Fig. 4.2) contains the following items:

Recording configuration – this part of the interface is used to configure the measurement system and all aspects related to the recording of network parameters such as: network type (e.g. single-phase, three-phase) or clamps type,

- Recording analysis provides an analysis of the recorded data and 'live' view of the recording process,
- Analyzer settings a series of the recorder configuration options can be found here,
- Energy losses calculator in this mode the user can estimate financial loss due to poor quality of power supply,
- **EXIT** go to the main menu.

4.2.2 Information bar on the parameters of the current network

Below the main screen a bar is displayed, which shows the main parameters of the active measurement system (Fig. 4.2, element $\boxed{4}$):

- nominal voltage,
- network frequency,
- network layout,
- name of the current recording configuration.

The network layout is symbolized by icons:

1-phase system,

2-phase system.

3-phase 4-wire system,

3-phase 3-wire system,

3-phase 3-wire system with the measurement of currents using Aron's method,

4.2.3 Help

On the right side of the title bar the help icon ? is shown (Fig. 4.2, element 6). After its selection, a context help is displayed, which describes interface elements visible on the screen.

4.3 Connecting the measuring system

4.3.1 Measuring arrangements

The recorder may be connected directly to the following types of AC networks:

- single-phase (Fig. 4.3)
- 2-phase (split-phase) with split-winding of the transformer) (Fig. 4.4),
- 3-phase 4-wire (Fig. 4.5),
- 3-phase 3-wire (Fig. 4.6, Fig. 4.7).

In three-wire AC systems, current may be measured by the Aron method (Fig. 4.7), which uses only two clamps that measure linear currents I_{L1} and I_{L3} . I_{L2} current is then calculated using the following formula:

$$I_{L2} = -I_{L1} - I_{L3}$$

Pay attention to the direction of current clamps (flexible and hard). The clamps should be installed with the indicating the load direction. It may be verified by conducting an active power measurement – in most types of passive receivers active power is positive. When clamps are inversely connected, it is possible to change their polarity using in software (Analyzer settings-> Clamps)

The following figures show schematically how to connect the analyzer to the tested network depending on its type.

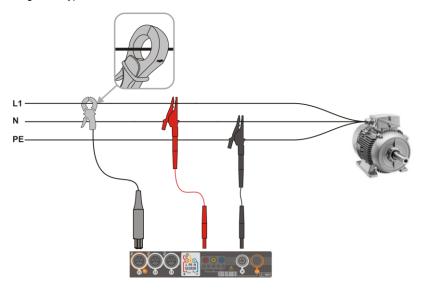


Fig. 4.3 Wiring diagram - single phase

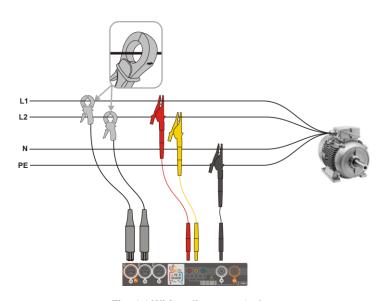


Fig. 4.4 Wiring diagram - 2-phase

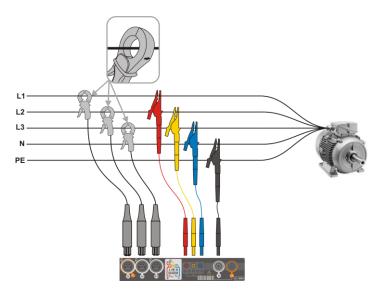


Fig. 4.5 Wiring diagram – 3-phase with four operating wires

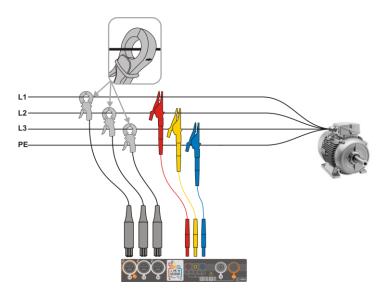


Fig. 4.6 Wiring diagram – 3-phase with three operating wires

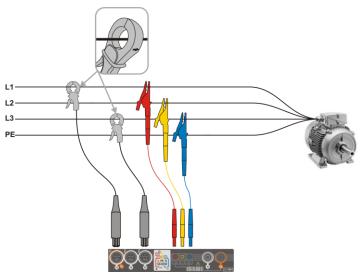


Fig. 4.7 Wiring diagram – 3-phase with three operating wires (measurement of currents using Aron method)

4.3.2 Recording configuration

After the + icon has been selected, a new window will be displayed as shown in Fig. 4.8. The default name of the new configuration will be displayed in the title bar. It is created from the current date and time in the "YYYY-MM-DD hh_mm_ss_settings" format, which may be modified.



Fig. 4.8. Recording configuration - general settings

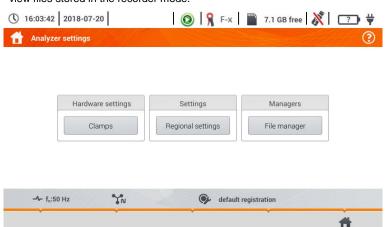
At this point, you may define:

- Mains system. By selecting the icon from drop-down list or the network name, you can select the following types:
 - \Rightarrow 1-phase,
 - ⇒ Split-phase,
 - ⇒ 3-phase 4-wire systems with neutral wire, e.g. star with N,
 - ⇒ **3-phase 3-wire** systems without neutral wire star without N and delta,
 - ⇒ **3-phase 3-wire Aron** as standard 3-wire system, but with the current measurement using two clamps (I_1 i I_3). The third current (I_2) is determined by calculating from the relation $I_2 = -I_1 I_3$.
- Frequency mains nominal frequency. The following positions are available: 50 Hz, 60 Hz.
- Nominal voltage. The following settings are available: 58/100, 64/110, 110/190, 115/200, 120/208, 127/220, 133/230, 220/380, 230/400, 240/415, 254/440, 290/500, 400/690 V
- **Period time** specifies the time of averaging recorded parameters and also the time between successive recorded data on a memory card (except events). The following settings are available: 1 s, 3 s, 10 s, 30 s, 1 min, 10 min, 15 min, 30 min.
- Clamps type here you can enable or disable the measurement of currents and determine
 the type of clamps. If the current measurement is required, indicate clamps to be used from
 the following list:
 - ⇒ **No** clamps not applied,
 - ⇒ **F-x** flexible clamps (Rogowski coil) with a nominal range of 3000 A AC,
 - ⇒ **C-4** clamps CT (with core) with a range of 1000 A AC,
 - ⇒ **C-5** clamps with a Hall sensor with a range of 1000 A AC/DC,
 - ⇒ **C-6** clamps CT (with core) with a range of 10 A AC,
 - ⇒ C-7 clamps CT (with core) with a range of 100 A AC.

4.4 Analyzer settings

On the Analyzer settings screen it is possible to:

- specify the manner of clamps fastening,
- change the phase identification,
- view files stored in the recorder mode.



4.5 LIVE mode of the network

The recorder allows the user to preview network parameters in real time (LIVE mode). The icons of available views are displayed in the main recorder menu, in the bottom part:

view of waveforms of currents and voltages

timeplot view,

view of the table of measurements ,

🙏 view of the phasor diagram,

view of harmonics.

Screen refreshing in the LIVE mode can be temporarily blocked using the **HOLD** function.

- To pause refreshing, select the button on the top bar (the colour of the icon changes to red).
- To resume screen refreshing, select the icon again (the colour of the icon will change to black).

4.5.1 Transient waveforms of current and voltages (waveforms)

After the \(\bigcap \) icon has been selected, the view of waveforms of currents and voltages is displayed. They show two periods of network waveforms for active channels (depending on the measurement configuration).

Use labels on the right side of the window to **switch on** and **off** individual measuring channels (at least one waveform must be always visible). Each label includes the **name of the channel** (for example. "U L1") and its **effective value.**

4.5.2 Timeplot of effective values

After the icon has been selected, the view of timeplot is displayed. This view displays a graph of the effective values of voltages and currents in time. The whole window covers time of approx. 110 seconds. After filling the entire window, the chart moves to the left by 30 seconds.

4.5.3 "Live" mode - tabular view

After the **iii** icon has been selected a summary table with the values of network parameters is displayed. The table is refreshed in real time.

The next lines were determined as follows:

L3-1 phase-to-phase values L2-L3,

Σ total values.

The next column show the values of individual parameters:

U [V] RMS voltage,

 $\boldsymbol{U}_{\text{h01}}$ [V] RMS of the fundamental voltage component,

UDC [V] voltage constant component,

MPI-540 - BRIEF USER MANUAL

f [Hz]	
I [A]	RMS current,
Ih01 [A]	RMS of the fundamental current component,
I _{DC} [A]	current constant component,
P [W]	
Q1 or QB [var]	reactive power of the fundamental component or reactive power, acc. to Budeanu (depending on the method of calculating reactive power),
S [VA]	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
	apparent distortion power or Budeanu distortion power (depending on the method of calculating the reactive power),
E _{P+} [Wh]	active energy consumed,
	active energy returned,
	reactive energy consumed,
	reactive energy returned,
Es [VAh]	apparent energy,
PF	Power factor),
cosφ	displacement power factor,
Pst	short-term flicker factor,
Plt	long-term flicker factor,
	zero symmetric voltage component,
	positive sequence symmetrical component of voltage,
	negative sequence symmetrical component of voltage,
	voltage unbalance factor for negative sequence,
	unbalance factor for zero component of voltage,
	current zero symmetrical component,
	current positive sequence symmetrical component,
	current negative sequence symmetrical component,
	current unbalance factor for negative sequence,
lo/l ₁ [%]	current unbalance factor for zero sequence.

4.5.4 Vector diagram of fundamental components (phasor)

After the A icon has been selected the phasor diagram appears. It shows the basic layout of component vectors of voltages and currents. It may be used to quickly verify the correctness of connecting the recorder to the network.

The following tables are next to the diagram:

- o the first, containing information on basic component values and their angles,
- o the second, containing the unbalance coefficients of negative components (the coefficients are only displayed for 3-phase networks).

The nature of the load is signalled by the icon of:

the coil (inductive load) if the angle between the fundamental components of the voltage and current (φ_{Uh1,lh1}) is greater than zero (voltage is ahead of current),

the capacitor (capacitive load) if the angle $\phi_{Uh1,lh1}$ is negative (current is ahead of voltage).

4.5.5 Harmonics graph/table

After the **l** icon has been selected the mode of harmonics display is displayed. This screen allows you to view the harmonics of voltages and currents, angles between the current and voltage harmonics, cosφ factors of these currents and THD factors. Harmonics are displayed graphically in a bar graph (default) or in a table.

4.6 Switching the recording on/off

After correct configuration you can **trigger recording** by pressing the **START** button. Recording in-progress is signalled by icon () on the top bar and flashing of the red LED.

To **stop recording**, press the **START** button and confirm your intention to stop in the pop-up window. Stopping the recording will be **confirmed by sounds** (three long and three short signals) and the colour of the recording icon will change into (), and the red LED will stop flashing.

4.7 Recording analysis

Analysis of the recorded data is possible directly using the meter itself, without additional software. The scope of the analysis includes:

- general preview of the recording start and end time, average values of voltages and currents,
- preview the average value of voltage across the whole recording range,
- preparing timelines of any recorded parameters (limited to 1100 points and 4 parameters on a single graph) with zoom-in option and time-point marker.
- preview of bar graph for harmonics (average value for the whole recording period).

It is possible to analyse records completed and saved on the memory card and on-going records.

The list of recording (entries on the symbol) stored in the meter memory can be found on the **Recording analysis – recording list** screen. The list can be scrolled by moving your finger up and down within the visible summary. Familiarise yourself with the detailed description of the manner of recording analysis contained in the full version of the device manual on the website: www.sonel.pl should be

4.8 Energy loss calculator

4.8.1 Functional description

In this mode, you can estimate the loss of active power and associated costs due to poor power supply quality. The loss analysis screen is shown in **Fig. 4.9**. Analysis can be performed in terms of the desired time.



Fig. 4.9 Energy loss analysis

Parameters to analyse

P _{opt}	power loss due to wire resistance (assuming the absence of higher harmonics, unbalance and reactive power)	C _{opt}	cost related to Popt loss
P_{dis}	loss due to higher harmonics	C_{dis}	cost related to P _{dis} loss
P_{unb}	power loss due to network asymmetry	C_{unb}	cost related to P _{unb} loss
Prea	power loss due to poor power factor (from harmonics)	Crea	cost related to P _{rea} loss
		C_{pf}	cost related to a low power factor (large share of reactive power)
Ptot	total loss (the sum of the above)	C_{tot}	cost related to Prea loss
P _{sav}	loss which can be reduced by improving the quality parameters (e.g. compensation of harmonics, elimination of unbalance), arising from the relationship: $P_{sav} = P_{tot} - P_{out}$	C _{sav}	cost related to P _{sav} loss

The financial loss can be estimated based on the live mode readings in terms of:

- \Rightarrow one hour,
- \Rightarrow one day,
- ⇒ one month
- \Rightarrow one year.

When one of the above options is activated (\longrightarrow \bigcirc), the table will display data relevant to the selection.

4.8.2 Configuration of the loss calculator

After the $\frac{1}{3}$ icon has been selected, the calculator configuration panel appears. It is possible to switch between screens using the $\frac{1}{3}$ icons.

On the first screen, set the parameters of the wire, to which the analysis applies, namely:

- for phase conductors L:
 - o **number of cores** in a phase,
 - o cross section of cores in mm²,
- for neutral conductors N:
 - o number of neutral cores.
 - o cross section of cores in mm²,
- length of the line in metres,
- line material copper or aluminium.

Based on the above parameters, the calculator will calculate the power loss in the analysed line.

On the second screen, set the parameters defining the financial loss, i.e:

- cost of 1 kWh of active energy,
- cost of 1 kWh of reactive energy at power factor PF ≥ 0.8,
- cost of 1 kWh of reactive energy at power factor PF < 0.8.
- currency.

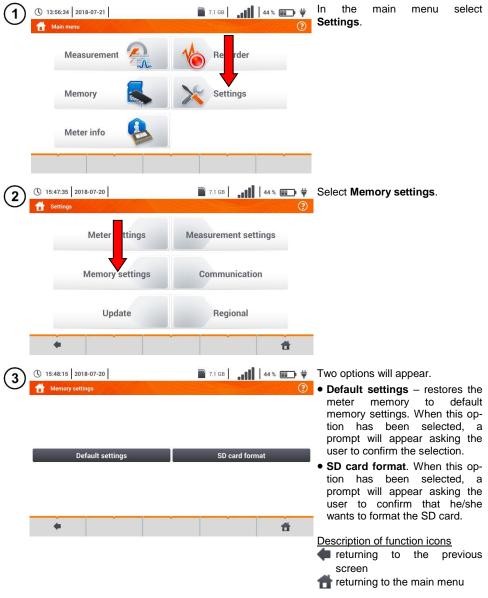
To change the currency:

- tap the field with the current unit,
- enter a new unit using the on-screen keyboard.

5 Memory of the meter

5.1 Memory of measurements





5.1.2 Structure of the memory

The memory of measurement results is of a tree structure (**Fig. 5.1**). The user can record an unlimited number of clients. Any number of objects with sub-objects can be created in each client.

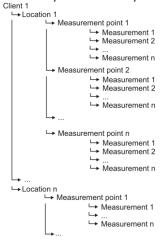


Fig. 5.1. Structure of meter memory for a single client



- The results of measurements performed for all measuring functions can be stored in one cell of the Measurement points column.
- Only the results of measurements activated by pressing the START button can be stored in the memory (except autozeroing in low-voltage measurement of resistance).
- Complete set of results (main result and supplementary results) for a given measuring function, preset measurement settings, date and time of the measurement are stored in the memory.

5.1.3 Entering the measurement result



- After the measurement, select the icon.
- The menu Entering the measurement result will appear (the menu and control the same as in section 5.1.1).

5.2 Recorder memory

5.2.1 MicroSD memory card

Removable microSD HC card is the primary place of data storage. The following are saved on it:

- recorded measurement data.
- screenshot files.

The top bar shows the status of the card and its free space available.

To ensure proper operation of the meter and prevent data loss, do not:

- remove the memory card during recording. Removal of the card may result in ending the recording process, damage of data recorded, and in some cases, damage to the entire
 structure of files saved on the card.
- modify or delete files stored on the card or store your own files on it. If after inserting the card
 the meter detects an error in the file system, the memory format panel is shown to perform
 formatting of the card. Only after formatting (which removes all files) it will be possible to reuse the card in the device.

In addition, before removing the card from the meter (e.g. to read the data by Sonel Analysis) it is recommended to turn the meter off, to save all cached data.

MicroSD memory card may be formatted from the user interface level. Go to **Analyser settings**, and then select the **Memory** section, where the user can format the selected memory (see also **section 5.1.1**).

5.2.2 USB external memory (flash drive)

Connecting an external USB stick allows user to:

- copy selected files with screenshot from microSD memory card to the memory stick,
- save the log file of the meter, in case of an error in the device in order to perform an analysis
 in the service of the manufacturer,
- update the firmware of the device.

Supported file systems are FAT32. When a memory formatted in a different file system is inserted, the device will display a window informing that an unformatted media carrier has been detected. From this window, the user may directly enter the formatting screen.

The data on the memory stick are stored in the folder named " PQM-707_DATA".

5.2.3 Compatibility with Sonel Analiza software

Sonel Analysis is an application used to work with MPI-540 meter and power analyzers of PQM series. In combination with the above devices it enables to:

- read data from the device.
- preview the mains in real time,
- present data in the tabular form,
- present data in the form of graphs,
- analyse data for compliance with EN 50160 standard (reports), system commands and other user-defined reference conditions.
- update firmware of analyzer to new and updating the application itself.

The software operates with Windows XP, Windows Vista, Windows 7, Windows 8 and Windows 10.

Detailed manual for "Sonel Analysis" is available in a separate document (also downloadable from the manufacturer's website www.sonel.pl).

5.2.4 PC connection and data transmission

Connection to a computer (PC mode), ensures:

- transmission of data stored in the recorder memory:
 - it is possible to read data from all completed recordings,
- When connected to a PC, the display shows message "PC Connection"
- When connected to a PC, all buttons are locked except button, unless the recorder operates with key lock mode (e.g. during recording) then all the buttons are locked. The con whose selection interrupts the connection with the PC is displayed on the screen on the bottom bar.
- When within 10 seconds of connecting a PC to the device no data exchange occurs between
 the device and the computer, the device exits data exchange mode and terminates the connection.

Sonel Analysis software also allows you to read data directly from a microSD card using an external memory card reader. This method allows for the fastest reading of the recorded data. To use this mode, remove the memory card from the meter and put it into the reader connected to a computer (when removing the card, follow the rules described in 5.2.1; it is safe to turn the meter off earlier).

6 Power supply

6.1 Monitoring of the battery charge status

The device is equipped with a Li-Ion battery pack 11.1 V 3.4 Ah. The battery pack includes a circuit monitoring its charge status, which provides precise level of battery pack charge and a temperature sensor.

The charging level of the battery pack is indicated by icon on the top bar of the screen on the right side

6.2 Replacing rechargeable batteries

MPI-540 meter is powered from SONEL Lilon rechargeable battery pack.

Battery charger is installed inside the meter and cooperates only with the manufacturer's rechargeable battery pack. The charger is powered by external power supply adapter. It can be also powered from the car cigarette lighter socket. Both the rechargeable battery pack and the adapter are standard components of the meter.



WARNING

If the test leads are left in the terminals during replacement of the batteries, there is a risk of electric shock with a dangerous voltage.

6.3 Charging the rechargeable batteries

Charging the battery pack of the device is started automatically after connecting:

- 2 V DC power supply adapter,
- charging cable for the car cigarette lighter.

Charging is indicated by the \Rightarrow icon next to the battery symbol on the top bar and by the **H.V./REC/CONT.** diode. The temperature of the battery and the ambient temperature influence the charging process. If the battery temperature is below 0°C or higher than 45°C, the charging process is stopped.

7 Technical data

a) b) c) d) e)	type of insulation
٥,	
f)	dimensions
g)	weight of the meter with batteriesapprox. 2,5 kg
h)	storage temperature20°C+60°C
i)	working temperature
i)	temperature range suitable for initiating battery charging+10°C+40°C
k)	temperatures at which loading is interrupted<+5 °C and ≥ +50°C
l)	humidity
m)	reference temperature+23°C ± 2°C
n)	reference humidity
o)	altitude (above sea level)<2000 m
p)	time settings for automatic shut-down when idle (Auto-OFF) 2 min, 5 min or disabled
d)	number of measurements Z or RCD (for charged batteries)>3000 (6 measurements per minute)
r)	number of measurements Riso or R (for charged batteries)>1000
s)	time of recording (for charged batteries)
t)	display color LCD TFT with polytouch,
u)	memory of measurement resultsunlimited
v)	recorder memoryunlimited
w)	data transmissionUSB
x)	quality standard
y)	design, construction and manufacturing are ISO 9001, ISO 14001, PN-N-18001 compliant the device meets the requirements of IEC 61557 standard
z)	the product meets EMC requirements (immunity for industrial environment) according to the following standards



EN 55022 Compliance statement

MPI-540 is a class A product. In a domestic environment this product may cause radio interference in which case the user may be required to take adequate measures (e.g. increasing the distance between affected products).

7.1 Basic data

⇒ Abbreviation "m.v." used in the specification of basic uncertainty means standard measured value

7.1.1 Measurement of alternating voltages (True RMS)

Range	Resolution	Basic uncertainty
0.0 V299.9 V	0.1 V	±(2% m.v. + 4 digits)
300 V500 V	1 V	±(2% m.v. + 2 digits)

[•] Frequency range: 45...65 Hz

7.1.2 Frequency measurement

Range	Resolution	Basic uncertainty
45.0 Hz65.0 Hz	0.1 Hz	±(0.1% m.v. + 1 digit)

Voltage range: 50 ... 500V

7.1.3 Measurement of fault loop impedance Z_{L-PE}, Z_{L-N}, Z_{L-L}

Measurement of fault loop impedance Zs

Test range according to IEC 61557-3:

Test lead	Test range Z _S
1.2 m	0.130 Ω1999.9 Ω
5 m	0.170 Ω1999.9 Ω
10 m	0.210 Ω1999.9 Ω
20 m	0.290 Ω1999.9 Ω
WS-03, WS-04	0.190 Ω1999.9 Ω

Display range:

Display range	Resolution	Basic uncertainty
0.00019.999 Ω	0.001 Ω	±(5% m.v. + 0.03 Ω)
20.00199.99 Ω	0.01 Ω	±(5% m.v. + 0.3 Ω)
200.01999.9 Ω	0.1 Ω	±(5% m.v. + 3 Ω)

- Rated operating voltage U_{nL-N}/ U_{nL-L}: 110/190 V, 115/200 V, 127/220 V, 220/380 V, 230/400 V, 240/415 V
- Operating voltage range: 95 V...270 V (for Z_{L-PE} and Z_{L-N}) and 95 V...440 V (for Z_{L-L})
- Rated mains frequency f_n: 50 Hz, 60 Hz
- Operating frequency range: 45 Hz...65 Hz
- Maximum test current (for 415 V): 41.5 A (10 ms)
- Control of correctness of PE terminal connection by means of a touch electrode

7.1.4 Measurement of fault loop impedance Z_{L-PE[RCD]} (without triggering of RCD)

Measurement of fault loop impedance Zs

Test range according to IEC 61557-3:

- 0.50...1999 Ω for 1.2 m leads, WS-03 and WS-04
- 0.51...1999 Ω for 5 m, 10 m and 20 m leads

Display range	Resolution	Basic uncertainty
019.99 Ω	0.01 Ω	±(6% m.v. + 10 digits)
20.0199.9 Ω	0.1 Ω	L(CO/ may LE digita)
2001999 Ω	1 Ω	±(6% m.v. + 5 digits)

- It will not trip RCDs of I_{An} ≥ 30 mA
- Rated operating voltage U_n: 110 V, 115 V, 127 V, 220 V, 230 V, 240 V
- Operating voltage range: 95 V...270 V
- Rated mains frequency f_n: 50 Hz, 60 Hz
- Operating frequency range: 45...65 Hz
- Control of correctness of PE terminal connection by means of a touch electrode

7.1.5 Measurement of parameters of RCD

- . Measurement of RCDs type: AC, A, B, D, F
- Rated operating voltage U_n: 110 V, 115 V, 127 V, 220 V, 230 V, 240 V
- Operating voltage range: 95 V...270 V
- Rated mains frequency f_n: 50 Hz, 60 Hz
- Operating frequency range: 45...65 Hz

RCD trigger and response time test t_A (for measurement function t_A)

Test range according to IEC 61557-6: 0ms ... to the upper limit of displayed value

Type of RCD	Setting of multi- ple val- ues	Test range	Resolution	Basic uncertainty
General and	0.5 I _{Δn} 1 I _{Δn}	0300 ms (TN/TT) 0400 ms (IT)		
short-time delay		0150 ms		
type	5 I _{∆n}	040 ms	1 ms	±(2% m.v. + 2 dig-
	0.5 I _{∆n}	0500 ms	1 1115	its) ¹⁾
Selective	1 I _{∆n}	0500 1115		
Selective	2 I _{∆n}	0200 ms		
	5 I _{∆n}	0150 ms		

¹⁾ for $I_{\Delta n} = 10$ mA and 0.5 $I_{\Delta n}$ uncertainty is $\pm (2\%$ m.v. + 3 digits)

Accuracy of differential current setting:

dla 1* $I_{\Delta n}$, 2* $I_{\Delta n}$ i 5* $I_{\Delta n}$	08%
for 0.5* _{An}	80%

7.1.6 Measurement of resistance to earth R_E

Test range according to IEC 61557-5: 0.50 Ω ...1.99 k Ω for test voltage of 50 V oraz 0.56 Ω ...1.99 k Ω for test voltage of 25 V

Range	Resolution	Basic uncertainty
0.000.35 Ω	0.01 Ω	±(2% m.v. + 10 digits)
0.359.99 Ω	0.01 Ω	±(2% m.v. + 4 digits)
10.099.9 Ω	0.1 Ω	
100999 Ω	1 Ω	±(2% m.v. + 3 digits)
1.001.99 kΩ	0.01 kΩ	

- test voltage: 25 V or 50 V rms
- test current: 20 mA, sinusoidal rms 125 Hz (for f_n=50 Hz) and 150 Hz (for f_n=60 Hz)
- blocking of measurement at interference voltage of U_N>24 V
- maximum measured voltage of interferences U_{Nmax}=100 V
- maximum resistance of auxiliary earth electrodes 50 kΩ

Selective measurement of earthing with clamps

acaromont or caramy war clamps				
Range	Resolution	Basic uncertainty*		
0.000.35 Ω	0.01 Ω	±(8% m.v. + 10 digits)		
0.359.99 Ω	0.01 Ω			
10.099.9 Ω	0.1 Ω	±(00/ m) / ± 1 digita)		
100999 Ω	1 Ω	±(8% m.v. + 4 digits)		
1.001.99 kΩ	0.01 kΩ			

- * at maximum interference current of 1 A
- Measurement with additional current clamps C-3,
- The range of interference current is up to 9.99 A.

Selective measurement of earthing with two clamps

Range	Resolution	Basic uncertainty*
0.000.35 Ω	0.01 Ω	±(10% m.v. + 10 digits)
0.359.99 Ω	0.01 Ω	±(10% m.v. + 4 digits)
10.019.9 Ω	0.1 Ω	±(10% III.v. + 4 digits)
20.099.9 Ω	0.122	±(20% m.v. + 4 digits)

- * at maximum interference current of 1 A
- Measurement with transmitting clamps N-1 and receiving clamps C-3.
- The range of interference current is up to 9.99 A.

Measuring soil resistivity (ρ)

Range	Resolution	Basic uncertainty
0.099.9 Ωm	0.1 Ωm	
100999 Ωm	1 Ωm	Depending on the basic uncertainty of
1.009.99 kΩm	0.01 kΩm	the measurement R _F
10.099.9 kΩm	0.1 kΩm	the measurement re

- Measurement with Wenner method.
- · Option for setting the distance in meters or feet,
- Selecting a distance: 1 m ... 30 m (1 ft ... 90 ft).

7.1.7 Low-voltage measurement of continuity of circuit and resistance

Measurement of continuity of protective conductors and equipotential bonding with 200 mA ± current

Measurement range according to IEC 61557-4: 0.12...400 Ω

Range	Resolution	Basic uncertainty
0.0019.99 Ω	0.01 Ω	
20.0199.9 Ω	0.1 Ω	±(2% m.v. + 3 digits)
200400 Ω	1 Ω	

- Voltage at open terminals: 4 V...9 V
- Output current at R<2 Ω: min. 200 mA (I_{SC}: 200 mA..250 mA)
- Compensation of test leads resistance
- Measurements for both current polarizations

Measurement of resistance with low current

Range	Resolution	Basic uncertainty	
0.0199.9 Ω	0.1 Ω	1/20/ m v 1 2 digita)	
2001999 Ω	1 Ω	±(3% m.v. + 3 digits)	

- Voltage at open terminals: 4 V...9 V
- Output current < 8 mA
- Audio signal for measured resistance $< 30 \Omega \pm 50\%$
- Compensation of test leads resistance

7.1.8 Measurement of insulation resistance

Measurement range, according to IEC 61557-2 for U_N = 50 V: 50 k Ω ...250 M Ω

Display range for U _N = 50 V	Resolution	Basic uncertainty
0 kΩ1999 kΩ	1 kΩ	
2.00 ΜΩ19.99 ΜΩ	0.01 MΩ	±(3% m.v. + 8 digits),
20.0 ΜΩ199.9 ΜΩ	0.1 MΩ	[±(5% m.v. + 8 digits)] *
200 ΜΩ250 ΜΩ	1 ΜΩ	

^{* -} for WS-03 and WS-04 leads

Test range according to IEC 61557-2 for $U_N = 100 \text{ V}$: $100 \text{ k}\Omega$...500 M Ω

Display range for U _N = 100 V	Resolution	Basic uncertainty
0 kΩ1999 kΩ	1 kΩ	
2.00 MΩ19.99 MΩ	0.01 MΩ	±(3% m.v. + 8 digits)
20.0 ΜΩ199.9 ΜΩ	0.1 MΩ	[±(5% m.v. + 8 digits)] *
200 ΜΩ500 ΜΩ	1 ΜΩ	

^{* -} for WS-03 and WS-04 leads

Test range according to IEC 61557-2 for $U_N = 250 \text{ V}$: 250 k Ω ...999 M Ω

Display range for U _N = 250 V	Resolution	Basic uncertainty
0 kΩ1999 kΩ	1 kΩ	
2.00 MΩ19.99 MΩ	0.01 MΩ	±(3% m.v. + 8 digits)
20.0 ΜΩ199.9 ΜΩ	0.1 MΩ	[±(5% m.v. + 8 digits)] *
200 ΜΩ999 ΜΩ	1 ΜΩ	

^{* -} for WS-03 and WS-04 leads

Test range according to IEC 61557-2 for $U_N = 500 \text{ V}$: $500 \text{ k}\Omega...2,00 \text{ G}\Omega$

Display range for U _N = 500 V	Resolution	Basic uncertainty
01999 kΩ	1 kΩ	
2.0019.99 MΩ	0.01 ΜΩ	±(3% m.v. + 8 digits)
20.0199.9 MΩ	0.1 ΜΩ	[±(5% m.v. + 8 digits)] *
200999 ΜΩ	1 ΜΩ	
1.002.00 GΩ	0.01 GΩ	±(4% m.v. + 6 digits) [±(6% m.v. + 6 digits)] *

^{* -} for WS-03 and WS-04 leads

Test range according to IEC 61557-2 for U_N = 1000 V: 1000 k Ω ...4,99 G Ω

Display range for U _N = 1000 V	Resolution	Basic uncertainty
01999 kΩ	1 kΩ	
2.0019.99 MΩ	0.01 ΜΩ	1 (00)
20.0199.9 MΩ	0.1 ΜΩ	±(3% m.v. + 8 digits)
200999 MΩ	1 ΜΩ	
1.004.99 GΩ	0.01 GΩ	±(4% m.v. + 6 digits)
5.009.99 GΩ	0.01 GΩ	unspecified

- Test voltage: 50 V, 100 V, 250 V, 500 V i 1000 V
- Accuracy of generated voltage (Robc [Ω] ≥ 1000*U_N [V]): -0% +10% from the set value
- · Detection of a dangerous voltage before commencing a measurement
- · Discharging the object tested
- Measurement of insulation resistance with the use of UNI-Schuko plug (WS-03, WS-04) between all three terminals (for U_N=1000 V is not available)
- Insulation resistance measurement for multi-wire cables (max. 5) using an optional external AutoISO-1000c adapter
- Measurement of voltage on terminals +R_{ISO}, -R_{ISO} within the range of: 0 V...440 V
- Test current < 2 mA

7.1.9 Light measurements

Measuring ranges of LP-1 probe

Range [lx]	Resolution [Ix]	Spectral uncertainty	Basic uncertainty
0399.9	0.1		
4003999	1	f1<6%	±(5% m.v. + 5 digits)
4.00 k19.99 k	0.01 k		

Probe class B

Measuring ranges of LP-10B probe

Range	Resolution	Spectral	Basic
[lx]	[lx]	uncertainty	uncertainty
039.99	0.01		
40.0399.9	0.1		
4003999	1	f1<6%	±(5% m.v. + 5 digits)
4.00 k39.99 k	0.01 k		
40.0 k399.9 k	0.1 k		

Probe class B

Measuring ranges of LP-10A probe

Range [lx]	Resolution [lx]	Spectral uncertainty	Basic uncertainty
03.999	0.001		
4.0039.99	0.01		
40.0399.9	0.1	f1<2%	1/20/ m v 1 E digita)
4003999	1	11<270	±(2% m.v. + 5 digits)
4.00 k39.99 k	0.01 k		
40.0 k399.9 k	0.1 k		

Probe class A

7.1.10 Phase sequence

- Phase sequence indication: in the same direction (correct), opposite direction (incorrect)
- Range of network voltages U_{L-L}: 95 V...500 V (45 Hz...65 Hz)
- Display of phase-to-phase voltages

7.1.11 Motor rotation

- SEM motor voltage ranges: 1 V ÷ 500 V AC
- Test current (per phase): <3,5 mA

7.2 Recorder data

Recorder class: compliance with EN 61000-4-30:2015 class S.

7.2.1 Inputs

Voltage input terminals

Voltage input terminals	
Number of inputs	4 (L1, L2, L3, N - 3 measuring channels) not galvanically insulated from one another
Maximum input voltage	L1, L2, L3, N: 500 V _{RMS} relative to earth.
Peak input voltage (without cutting)	1150 V (L-N)
Analogue transmission band (-3 dB)	12 kHz
Transformers	defined by user
Impedance of measurement inputs	14 MΩ (L-L, L-N)
CMRR	>70 dB (50 Hz)

Current input terminals

Number of inputs	3 (L1, L2, L3) not galvanically insulated from one another
Maximum peak input voltage	5 V relative to earth
Nominal input voltage (hard clamps)	1 V _{RMS}
Peak input voltage (hard clamps, without cutting)	3.6 V
Analogue transmission band (-3dB)	12 kHz
Input Impedance	Path for hard clamps: 100 k Ω Path for flexible clamps: 12.4 k Ω
Measurement range (without transformers)	Flexible clamps F-1(A)/F-2(A)/F-3(A): 13000 A (10000 A peak, 50 Hz) Hard clamps C-4(A), C-5(A): 11000 A (3600 A peak) Hard clamps C-6(A): 0,0110 A (36 A peak) Hard clamps C-7(A): 0100 A (360 A peak)
Transformers	defined by user
CMRR	60 dB (50 Hz)

7.2.2 Sampling and RTC

A/C converter	16-bit
Sampling rate	5.12 kHz for 50 Hz and 60 Hz Simultaneous sampling in all channels
Samples per period	102.4 for 50 Hz; 85.33 for 60 Hz
PLL synchronization	4070 Hz
Reference channel for PLL	L1-N, L1-L2 (depending on the type of network)
Real-time clock	±30 ppm (approx. ±2.6 s/day)

7.2.3 Voltage measurement

Voltage	Range and conditions	Resolution	Basic uncertainty
U_{RMS}	$20\% U_{nom} \le U_{RMS} \le 120\% U_{nom}$	0.1% U _{nom}	±0.5% U _{nom}
(AC+DC)	for $U_{nom} \ge 100 \text{ V}$		
Crest factor	110	0.01	±5%
	(12.2 for voltage 500 V)		
	for $U_{RMS} \ge 10\% U_{nom}$		

7.2.4 Measurement of current (True RMS)

Current	Range and condi- tions	Resolution	Basic uncertainty	
I _{RMS} (AC+DC)	Basic uncertainty of the device			
	10% I _{nom} ≤ I _{RMS} <	0.01% I _{nom}	±2%	
	100% I _{nom}	L		
	Flexible clamps F-1A/F-2A/F-3A			
	03000 A	0.01% I _{nom}	Additional uncertainty	
	(10 kA _{p-p} @ 50Hz)		±1% (±2% taking into account addi-	
			tional error due to the position)	
			amps C-4A	
	01000 A	0.01% I _{nom}	Additional uncertainty	
	(3600 A _{p-p})		0.110 A: ± (3% + 0.1 A)	
			10 A: ±3%	
			50 A: ±1.5%	
			200 A: ±0.75%	
			10001200 A: ±0.5%	
	Hard clamps C-5A			
	01000 A	0.01% I _{nom}	Additional uncertainty	
	(3600 A _{p-p})		0.5100 A: ≤ (1.5% + 1 A)	
			100800 A: ≤ 2.5%	
			8001000 A AC: ≤ 4%	
			8001400 A DC: ≤ 4%	
	Hard clamps C-6A			
	010 A	0.01% I _{nom}	Additional uncertainty	
	(36 A _{p-p})		0.010.1 A: ± (3% + 1 mA)	
			0.11 A: ±2,5%	
			112 A: ±1%	
		Hard cla	amps C-7A	
	0100 A	0.01% I _{nom}	Additional uncertainty	
	(360 A _{p-p})		0100 A: ± (0,5% + 0,02 A)	
			(4565 Hz)	
			0100 A: ± (1,0% + 0,04 A)	
			(401000 Hz)	
Crest factor	110 (max. 3.6 for	0.01	±5%	
	I _{nom})			
	for I _{RMS} ≥ 1% I _{nom}			

7.2.5 Frequency measurement

Frequency	Range and conditions	Resolution	Basic uncertainty
F	4070 Hz	0.01 Hz	±0,05 Hz
	$15\% U_{nom} \le U_{RMS} \le 120\% U_{nom}$		

7.2.6 Measuring harmonics

Harmonics	Range and condi- tions	Resolution	Basic uncertainty
Harmonic (n)	DC, 140, grouping: har	monics sub-groups acc	to EN 61000-4-7
U _{RMS} amplitude	0200% U _{nom}	0.01% U _{nom}	±0.15% U _{nom} if m.v.<3% U _{nom} ±5% m.v. if m.v.≥ 3% U _{nom} (acc. to EN 61000-4-7 Class II)
I _{RMS} amplitude	Depending clamps used (see specifica- tions for I _{RMS})	0.01% I _{nom}	±0.5% I _{nom} if m.v.<10% I _{nom} ±5% m.v. if m.v.≥ 10% I _{nom} (acc. to EN 61000-4-7 Class II)
Voltage THD-F (n = 240)	0.0100.0% for U _{RMS} ≥ 1% U _{nom}	0.1%	±5%
current THD-F (n = 240)	0.0100.0% for I _{RMS} ≥ 1% I _{nom}	0.1%	±5%

7.2.7 Unbalance

Unbalance (voltage and current)	Range and conditions	Resolution	Basic uncertainty
Unbalance factor for positive,	0.0% 10.0%	0.1%	±0.15%
negative and zero sequence	for		(absolute uncertain-
	80% U _{nom} ≤ U _{RMS} < 150% U _{nom}		ty)

7.2.8 Power and energy measurement

Power and energy	Conditions (for power and ener	· ·	Resolution	Basic uncertainty
Active power	80% U _{nom} ≤ U _{RMS} < 120% 2% I _{nom} ≤ I _{RMS} < 5% I _{nom}	$COS\phi = 1$	depending	
Active energy	Z70 Inom = IRMS < 370 Inom	003φ = 1	on	$\pm \sqrt{2.5^2 + \delta_{ph}^2}\%$
	5% I _{nom} ≤ I _{RMS} ≤ I _{nom}	cosφ = 1	U _{nom} and I _{n-}	$\pm \sqrt{2,0^2 + \delta_{ph}^2} \%$
	5% I _{nom} ≤ I _{RMS} < 10% I _{nom}	cosφ = 0.5		$\pm \sqrt{2.5^2 + \delta_{ph}^2}\%$
	10% I _{nom} ≤ I _{RMS} ≤ I _{nom}	cosφ = 0.5	1	$\pm \sqrt{2,0^2 + \delta_{ph}^2} \%$
Reactive power Reactive energy	2% I _{nom} ≤ I _{RMS} < 5% I _{nom}	sinφ = 1	depending on	$\pm \sqrt{4,0^2 + \delta_{ph}^2} \%$
	5% I _{nom} ≤ I _{RMS} < I _{nom}	sinφ = 1	U _{nom} and I _{n-}	$\pm \sqrt{3,0^2 + \delta_{ph}^2} \%$
	5% I _{nom} ≤ I _{RMS} < 10% I _{nom}	sinφ = 0.5		$\pm \sqrt{4,0^2 + \delta_{ph}^2} \%$
	10% I _{nom} ≤ I _{RMS} < I _{nom}	sinφ = 0.5	1	$\pm\sqrt{3,0^2+\delta_{ph}^2}\%$
	10% I _{nom} ≤ I _{RMS} < I _{nom}	sinφ = 0.25		$\pm \sqrt{4,0^2 + \delta_{ph}^2}$ %
Apparent power	2% I _{nom} ≤ I _{RMS} < 5% I _{nom}		depending	±2.5%
Apparent energy	$5\% I_{nom} \le I_{RMS} \le I_{nom}$		on	±2.0%
			U _{nom} and I _{n-}	
Power factor (PF)	01 50% U _{nom} ≤ U _{RMS} < 150% U _{nom} 10% I _{nom} ≤ I _{RMS} < I _{nom}		0.01	±0.03
Displacement power factor (cosφ/ DPF)	01 50% U _{nom} ≤ U _{RMS} < 150% U _{nom} 10% I _{nom} ≤ I _{RMS} < I _{nom}		0.01	±0.03

8 Equipment

8.1 Standard equipment

The standard set of equipment supplied by the manufacturer includes:

- MPI-540 meter WMPLMPI540
- set of test leads:
 - WS-03 adapter for triggering the measurement (UNI-Schuko plug) III 300 V) WS-03 WAADAWS03
 - 1.2 m leads, cat. III 1000 V with banana plugs 4 pcs:
 - yellow WAPRZ1X2YEBB
 - o red WAPRZ1X2REBB
 - blue WAPRZ1X2BUBB
 - black, marked N WAPRZ1X2BLBBN
 - Cable on the reel for measuring earthing values (banana plugs)
 - 15 m blue WAPRZ015BUBBSZ
 - 30 m red WAPRZ030REBBSZ
- transmission lead with USB plugs WAPRZUSB
- crocodile clip 1 kV 20 A (cat. III 1000 V) 4 pcs:
 - yellow K02 WAKROYE20K02
 - red K02 WAKRORE20K02
 - blue K02 WAKROBU20K02
 - black K02 WAKROBL20K02
- test prod with banana socket (cat. III 1000 V) 3 pcs:
 - yellow WASONYEOGB1
 - red WASONREOGB1
 - blue WASONBUOGB1
- earth contact test probe (rod) 30 cm 2 probes WASONG30
- adapter with M4/M6 thread for rail connectors set of 4 szt (for a rail connector with M4 and M6 thread) – WAADAM4M64
- adapter for accumulator charging Z7 WAZASZ7
- battery charging cable (IEC C13 connector, 230 V) WAPRZLAD230
- cable for charging the battery pack from the car cigarette lighter socket WAPRZLAD12SAM
- carrying case for the meters and accessories WAFUTL2
- hanging straps for the mete (long: 1.5 m and short: 30 cm) WAPOZSZEKPL
- container with Li-lon battery 11,1 V 3,4 Ah WAAKU15,
- 4GB microSD card.
- flexible clamps F-3A of current up to 3 kA AC (Ø 120 mm) 3 pcs WACEGF3AOKR
- operating manual
- quarantee card
- calibration certificate
- CD with SONEL software

MEASURING MESSAGES



NOTE!

The MPI-540 meter is designed for operation at rated phase voltages of 110 V, 115 V, 127 V, 220 V, 230 V and 240 V and phase-to-phase voltages of 190 V, 200 V, 220 V, 380 V, 400 V, 415 V.

Connecting voltage higher than allowed between any of the test terminals may damage the meter and cause a hazard to the user.

Z _S measurement		
L-N!	U _{L-N} voltage is incorrect for making a measurement.	
L-PE!	U _{L-PE} voltage is incorrect for making a measurement.	
N-PE!	U _{N-PE} voltage exceeds allowable value of 50V.	
L⇔N	Phase connected to N terminal instead of L terminal (for example, exchange of L and N in the mains socket).	
TEMPERATURE!	Maximum temperature of the meter is exceeded.	
f!	Network frequency is outside the range of 4565 Hz.	
ERROR!	Measurement error. Correct result cannot be displayed.	
Loop circuit malfunction!	The meter should be serviced.	
U>500V! and continuous audio signal	Before measurement, voltage at test terminals exceeds 500 V.	
VOLTAGE!	The voltage on the tested object is not within the limits specified for the set rated voltage of the network U _n .	
LIMIT!	Too low value of the prospective short circuit current $I_{\boldsymbol{k}}$ for the pre-set security and time of its triggering.	
	R _E measurement	
VOLTAGE!	Too high voltage at the meter terminals.	
H!	Interruption in the test probe circuit.	
S!	Interruption in the voltage probe circuit.	
R _E >1.99 kΩ	Measuring range is exceeded.	
NOISE!	Signal / noise ratio is too low (interfering signal too large).	
LIMIT!	Measurement uncertainty R _E due to the resistance of electrodes > 30 %. (For calculating uncertainty, measuredvalues are taken into account).	
	Interruption in measuring circuit or resistance of test probes is higher than 60 k Ω .	
	RCD measurement	
U _B >U _L !	The touch voltage exceeds a preset U _L threshold value.	
!	displayed on the right side of the result indicates a fault of RCD.	
PE! and continuous audio signal	Voltages between the contact electrode and PE conductor exceeds the allowable limit value of U _L .	
R _{ISO} measurement		
and continuous audio signal	Voltage detected on terminals of the meter. Measurement is not possible.	
NOISE!	Interference voltage occurs on the tested object. Measurement is possible but may be burdened with additional uncertainty.	
LIMIT!	Current limit tripped. The symbol displayed during the measurement is accompanied by a continuous beep. If it is displayed after the measurement, it means that the measurement result was obtained during operation with a current limiting device (e.g. short circuit of the test object).	



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7

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